

Modular Multilevel Converter Modelling for Harmonic Stability Studies

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- Classical average modelling in stationary frame
- The Generalized Park's Transform
- MMC model in generalized dq system
- Accuracy





Frequency mixing gives rise to harmonics in circulating current and equivalent capacitor voltages Single dq-frame model previously used no longer appropriate

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The Generalized dq Transform

Model Transformation

where

$$\frac{d\mathbf{T_n}}{dt} = \mathbf{T_n}\mathbf{K}$$

$$\begin{pmatrix} 0 & 0 & 0 & \cdots & 0\\ 0 & 0 & \omega & 0 \end{pmatrix}$$

$$\mathbf{K} = \begin{pmatrix} 0 & 0 & 0 & \cdots & 0 & 0 \\ 0 & 0 & \omega_s & 0 & 0 \\ 0 & -\omega_s & 0 & 0 & 0 \\ \vdots & & \ddots & & \\ 0 & 0 & 0 & & 0 & n\omega_s \\ 0 & 0 & 0 & & -n\omega_s & 0 \end{pmatrix}$$

$$\frac{d}{dt}\mathbf{s^{abc}}(\mathbf{t}) = \frac{d}{dt}(\mathbf{T_n}(t)\mathbf{s^{dq}}(t)) = \mathbf{T_n}(t)(\mathbf{Ks^{dq}}(t) + \frac{d}{dt}\mathbf{s^{dq}}(t)))$$

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Source: M. Larsson: WindStab User's Guide – Harmonic Stability Analysis Toolbox for Offshore wind Farms, Tech. Report 2019/CTR/TR22, 2019.

Definitions

The generalized dq model is based on a generalized Park transform defined by

$$\mathbf{T}_{\mathbf{n}}(\theta) = \begin{pmatrix} 1 & \cos\left(\theta\right) & \sin\left(\theta\right) & \cdots & \cos\left(n\theta\right) & \sin\left(n\theta\right) \\ 1 & \cos\left(\theta - \frac{2\pi}{3}\right) & \sin\left(\theta - \frac{2\pi}{3}\right) & \cdots & \cos\left(n\theta - \frac{2n\pi}{3}\right) & \sin\left(n\theta - \frac{2n\pi}{3}\right) \\ 1 & \cos\left(\theta - \frac{4\pi}{3}\right) & \sin\left(\theta - \frac{4\pi}{3}\right) & \cdots & \cos\left(n\theta - \frac{4n\pi}{3}\right) & \sin\left(n\theta - \frac{4n\pi}{3}\right) \end{pmatrix}$$

$$\mathbf{s^{abc}}(t) = \mathbf{T_n}(\theta) \mathbf{s^{dq}}(t)$$

where

and



MMC Model Transformation

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Stationary Frame

Generalized dq frame

$$\mathbf{v_g} + L_{arm} \frac{d\mathbf{i_u}}{dt} + R_{arm} \mathbf{i_u} + \mathbf{diag(n_u)v_{cu}} = \mathbf{I_3} \frac{v_{dc}}{2} \qquad \mathbf{v_g^{dq}} + L_{arm} (\mathbf{Ki_u^{dq}} + \frac{d\mathbf{i_u^{dq}}}{dt}) + R\mathbf{i_u^{dq}} + \mathbf{f(n_u^{dq}, v_{cu}^{dq})} = \mathbf{I_n^{dq}} \frac{v_{dc}}{2}$$

$$\mathbf{v_g} - L_{arm} \frac{d\mathbf{i_l}}{dt} - R_{arm} \mathbf{i_l} - \mathbf{diag(n_l)v_{cl}} = -\mathbf{I_3} \frac{v_{dc}}{2} \qquad \mathbf{v_g^{dq}} - L_{arm} (\mathbf{Ki_l^{dq}} + \frac{d\mathbf{i_l^{dq}}}{dt}) - R\mathbf{i_l^{dq}} - \mathbf{f(n_l^{dq}, v_{cl}^{dq})} = -\mathbf{I_n^{dq}} \frac{v_{dc}}{2}$$

$$C_{arm} \frac{d\mathbf{v_{cu}}}{dt} = \mathbf{diag(n_u)\mathbf{i_u}} \qquad \mathbf{v_g^{dq}} - L_{arm} (\mathbf{Ki_l^{dq}} + \frac{d\mathbf{i_l^{dq}}}{dt}) - R\mathbf{i_l^{dq}} - \mathbf{f(n_l^{dq}, v_{cl}^{dq})} = -\mathbf{I_n^{dq}} \frac{v_{dc}}{2}$$

$$C_{arm} \frac{d\mathbf{v_{cu}}}{dt} = \mathbf{diag(n_u)\mathbf{i_u}} \qquad \mathbf{v_g^{dq}} - L_{arm} (\mathbf{Ki_l^{dq}} + \frac{d\mathbf{i_l^{dq}}}{dt}) = \mathbf{f(n_l^{dq}, \mathbf{i_l^{dq}})}$$

$$C_{arm} \frac{d\mathbf{v_{cl}}}{dt} = \mathbf{diag(n_l)\mathbf{i_l}} \qquad C_{arm} (\mathbf{Kv_{cu}} + \frac{d\mathbf{v_{cl}}}{dt}) = \mathbf{f(n_l^{dq}, \mathbf{i_l^{dq}})}$$

$$\mathbf{i_c} = \frac{\mathbf{i_u} + \mathbf{i_l}}{2}$$

$$\mathbf{i_g} = \mathbf{i_u} - \mathbf{i_l} \qquad \mathbf{i_l} = \mathbf{i_l} - \mathbf{i_l}$$

Multiplication in dq-frame cuts off harmonics of order larger than n All dq quantities constant in steady state

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Model Accuracy

Approximation order 3

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Approximation order 17



Approximation order 6

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Modal Analysis

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Model order and frequency range increases significantly with approximation order

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A Generalized dq frame MMC model has been derived

The generalized dq frame is compatible with modal analysis frameworks

For model accuracy on the AC side side, approximation order 3 is often enough

Higher order approximations enable accurate modelling of the converter also from the DC side

Model complexity increases quickly with approximation order

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